# How do I read my LEGACY net-metering electric bill?



Account Number	9999999-001
Member Name	JOHN DOE
Service Location	920 Hwv 62 Spur

Billing Period 31 Days

### Meter 123456789

Current Reading	07/23/20	12,961
Previous Reading	06/22/20	<u>12,287</u>
Current Forward Usage (kWh)	Mult 1	674

### **Reverse Production (kWh)**

Current Reading	07/23/20	7,416
Previous Reading	06/22/20	<u>7,282</u>
<b>Current Forward Product</b>	ion (kWh) <i>Mult 1</i>	134

#### **Banked Production (kWh)**

Current Month Banked Production	(
Previous Banked Production Balance	<u>(</u>
Current Banked Production Balance	(

# Forward Usage Billed for Current Month (kWh)

The number of kilowatt-hours used to determine your variable charges.

Forward Usage (kWh): <u>Less</u> Reverse Production (kWh) <u>Less</u> Previous Banked Production (kWh)	674 134 <u>0</u>
NET Usage for period*	540 ←

<b>Balance Forward</b>	\$0.00
	T

Energy Charge	\$48.87
Service Availability Charge	\$13.40
Energy/RTO Adjustment	\$0.25
Debt Adjustment	\$0.24
Municipal Tax	\$2.51
State Tax	\$4.24
County Tax	\$0.65
City Tax	\$1.30

The number of kilowatt-hours <u>supplied</u> by the Cooperative during the applicable billing period.

 The number of kilowatt-hours <u>fed back</u> to the electric grid from the net-metering facility during the applicable billing period.

### **Current Charges**

540

**Current Month Bill** 

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\$71.46

The total reverse production credits (in kilowatt-hours) that can offset kilowatt-hour usage on future billing periods and/or additional meters.

The variable charges applied to net usage fluctuates from month-to-month

# How do I read my NON-LEGACY net-metering electric bill?

Carroll Electric Cooperative Corporation
Cooperative Corporation
Reliable   Affordable   Local

\$146.03

Account Number	9999999-001
Member Name	JOHN DOE
Service Location	920 Hwy 62 Spur

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Member Name	JOHN DOE
Service Location	920 Hwy 62 Spur

Billing Period 29 Days Rate 114 Net-Metering 2 Channel Billing

### Meter 123456789

Previous Banked Credits	\$0.00
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### **Forward Usage**

Current Reading	12/30/24	2007
Previous Reading	12/01/24	918
Current Forward Usage (kW	h) Mult 1	1089 🗲

### **Reverse Production (kWh)**

Current Reading	12/30/24	275
Previous Reading	12/01/24	210
Current Month Prod	duction (kWh) Mult 1	-65
Credits Applied to C	Generation Meter	-\$1.85
Credits Applied to Other Meters		-\$0.00
Total		-\$1.85
Banked Credits Thi	s Period	\$0.00
Total Banked Credi	ts for Future Bills	\$0.00

Non-legacy net-metering rates and tariffs generally apply to net-metering facilities that submit an interconnection agreement on or after September 30, 2024.

<b>Balance Forward</b>	\$0.00
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**Current Month Bill** 

Energy Charge Service Availability Charge	\$123.64 \$23.75
Energy/RTO Adjustment	-\$18.25
Avoided Cost Credits  Debt Adjustment	-\$1.85 \$9.07
State Tax	\$8.98
County Tax	\$0.69

The number of kilowatt-hours supplied by the Cooperative during the applicable billing period. These kilowatt-hours are billed at the applicable retail rate on file with Arkansas Public Service Commission (APSC).

The number of kilowatt-hours fed back to the electric grid from the net-metering facility during the applicable billing period.

## **Current Charges**

The reverse production kilowatt-hours for the current billing period are multiplied by the Cooperative's avoided cost\*. This dollar amount is added to any credit carried over from previous months. The credit is first applied to the Generation Meter. If any credit remains, it is applied to Other Meters (also known as Additional Meters). If credit still remains, it is banked to be used in subsequent months. This credit may offset the Energy Charge and the Energy/RTO Adjustment.